



➤ OKEA ASA

**Pareto Energy Conference
September 2020**

Building a sustainable business

Continue to develop project portfolio for organic growth

Continue the strong operational track record

Cost reduction and efficiency measures at existing assets

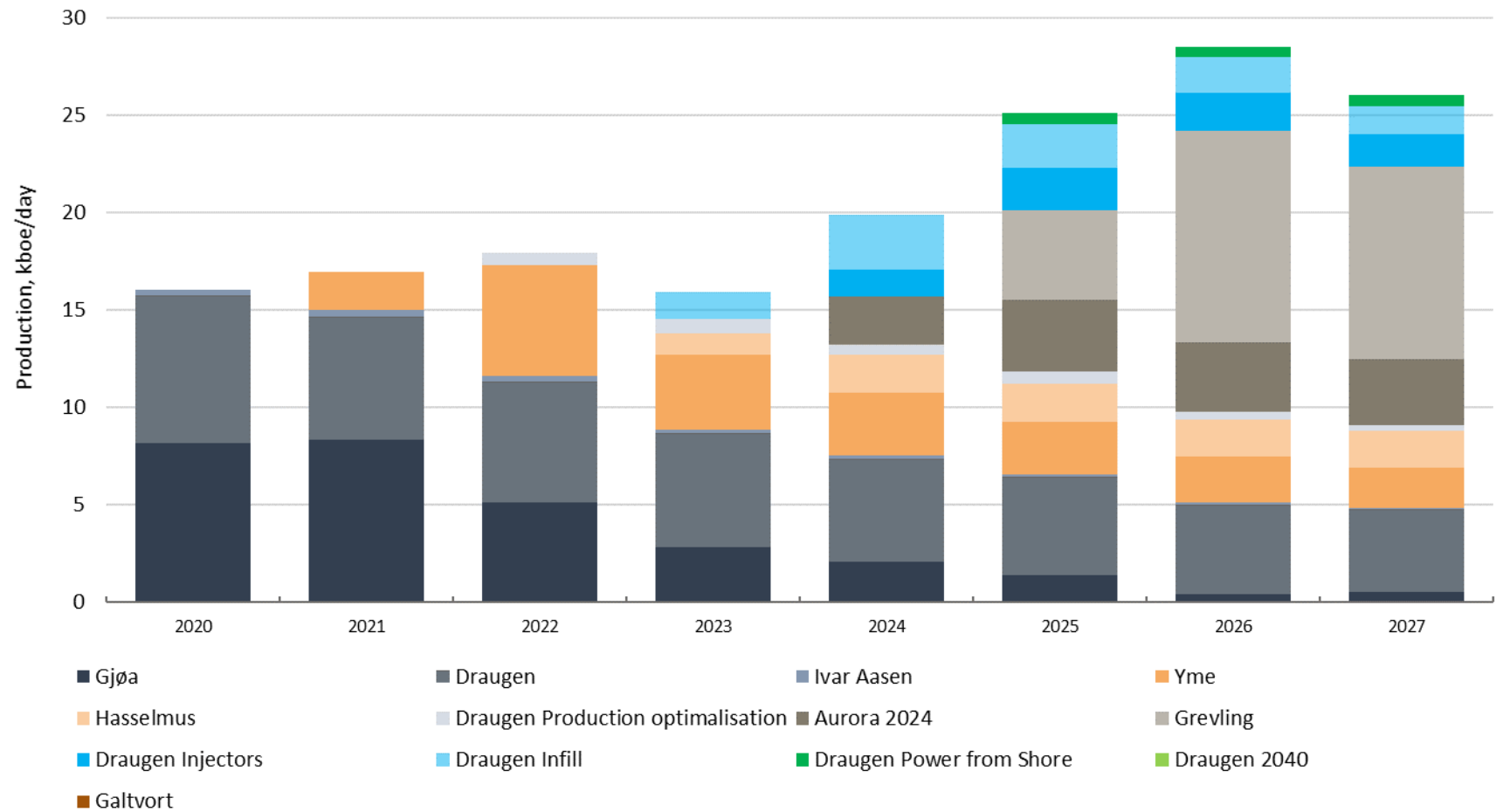
Increase volume basis in focus areas

Pursue inorganic growth possibilities



Organic production targets within existing financing

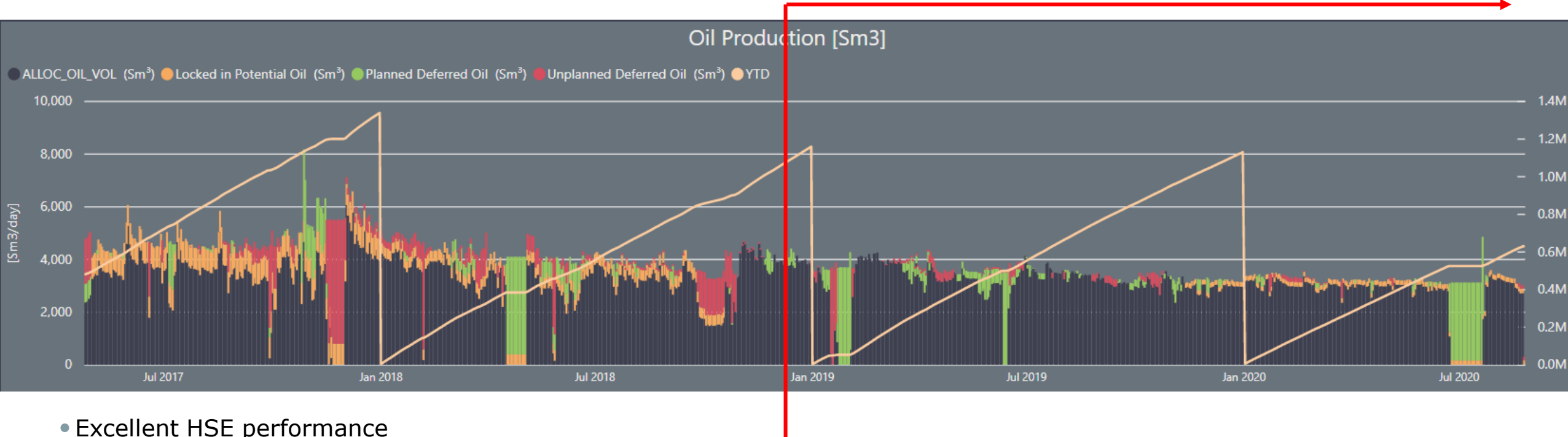
Net to OKEA



Draugen (OKEA operated asset) - Significantly improved performance

Demonstrated improvements in production efficiency under OKEA operatorship

OKEA operatorship



- Excellent HSE performance
- High production and high regularity
- Stable production with few unplanned deferrals
- Modification projects and turnaround (July 2020) executed below budget

Draugen - Improvement program for all parameters

Materially extended field life

850 mill NOK

(from 1.000 mill NOK)



OPEX

-15%

Cost/Activity reduction

+

200 mill NOK

(from 300 mill NOK)



CAPEX

-33%

Cost/Activity reduction

+

90%

(from 86%)



Production

+4%

Availability increase

+

RF 70%

(from RF 67%)



Reserves

+50%

Reserve increase

Decommissioning cost covered by Shell

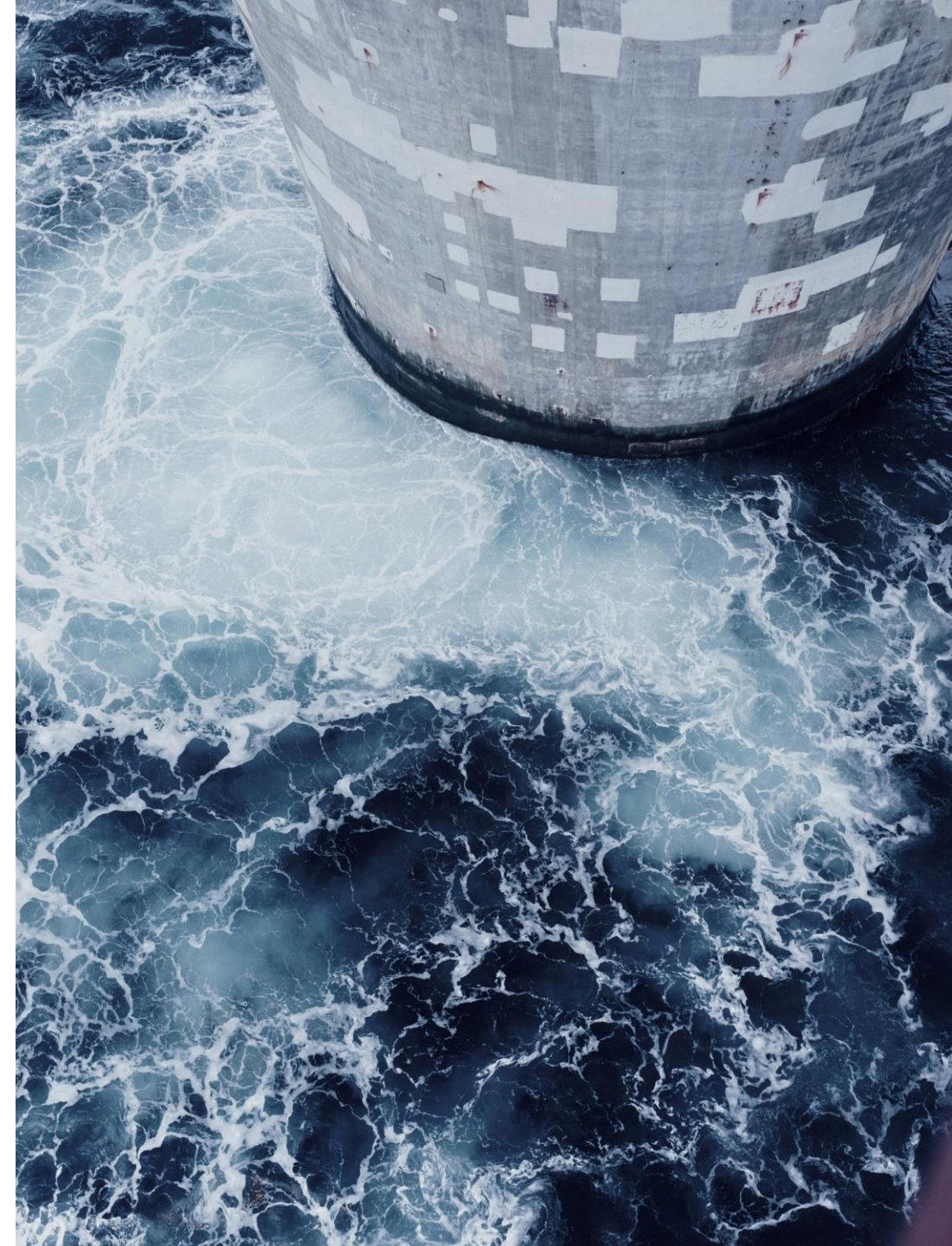
Draugen - Going forward

Energy supply

- Substituting diesel used for power by gas import
 - Starting October 2020
- Long-term solution assessment ongoing
 - CCS or Power from Shore

Reserves

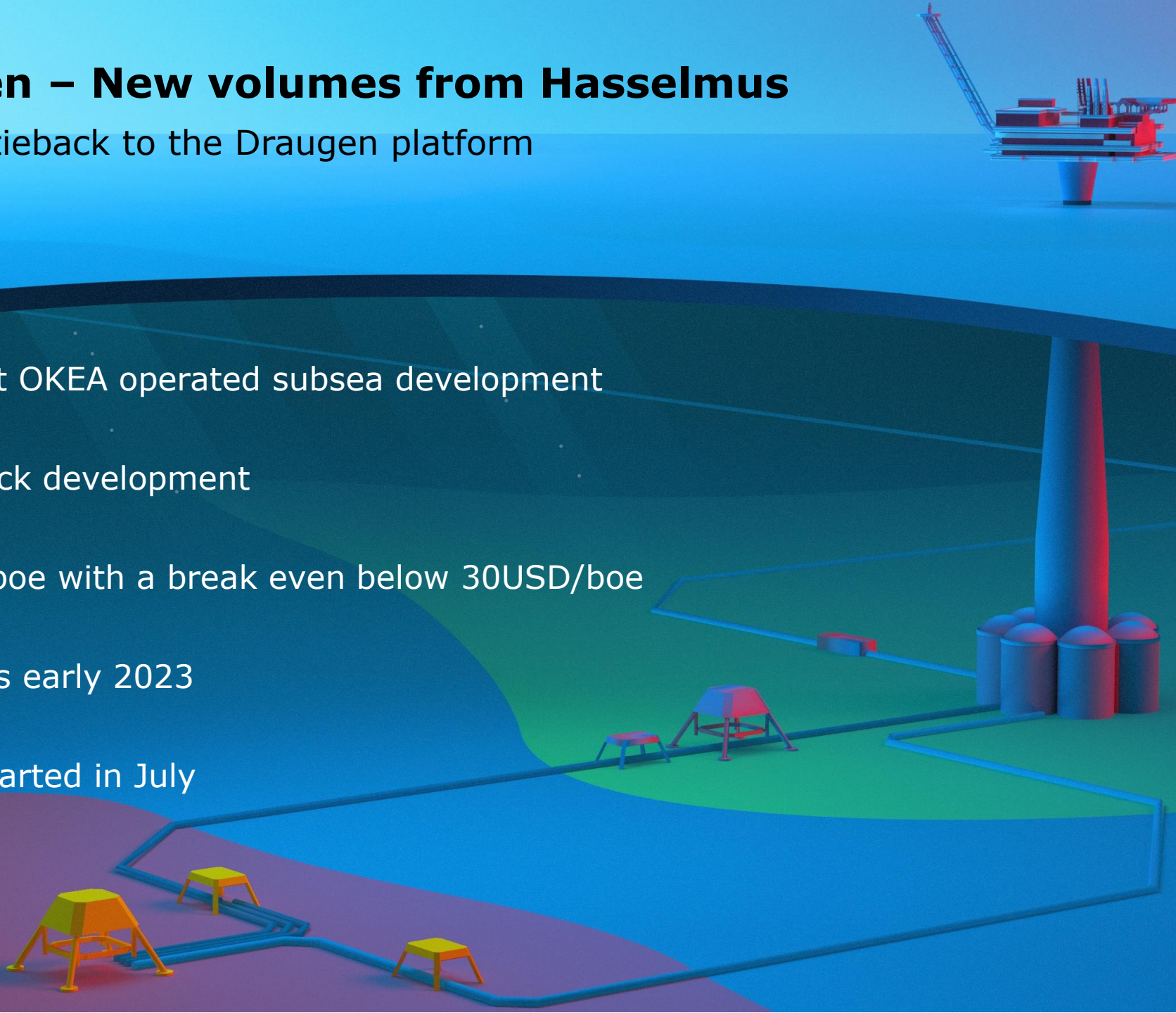
- IOR on Draugen
 - D2 recompletion on 2021 can yield 3 mmboe
 - New water injection can yield 12 mmboe
 - New infill wells can yield 9 mmboe
- Tie in of additional reserves
 - Hasselmus to give new gas in 2023
 - Galtvort (3rd party tie-in) to give new gas in 2026



Draugen – New volumes from Hasselmus

The first tieback to the Draugen platform

- The first OKEA operated subsea development
- Fast track development
- 16 mmboe with a break even below 30USD/boe
- First gas early 2023
- FEED started in July



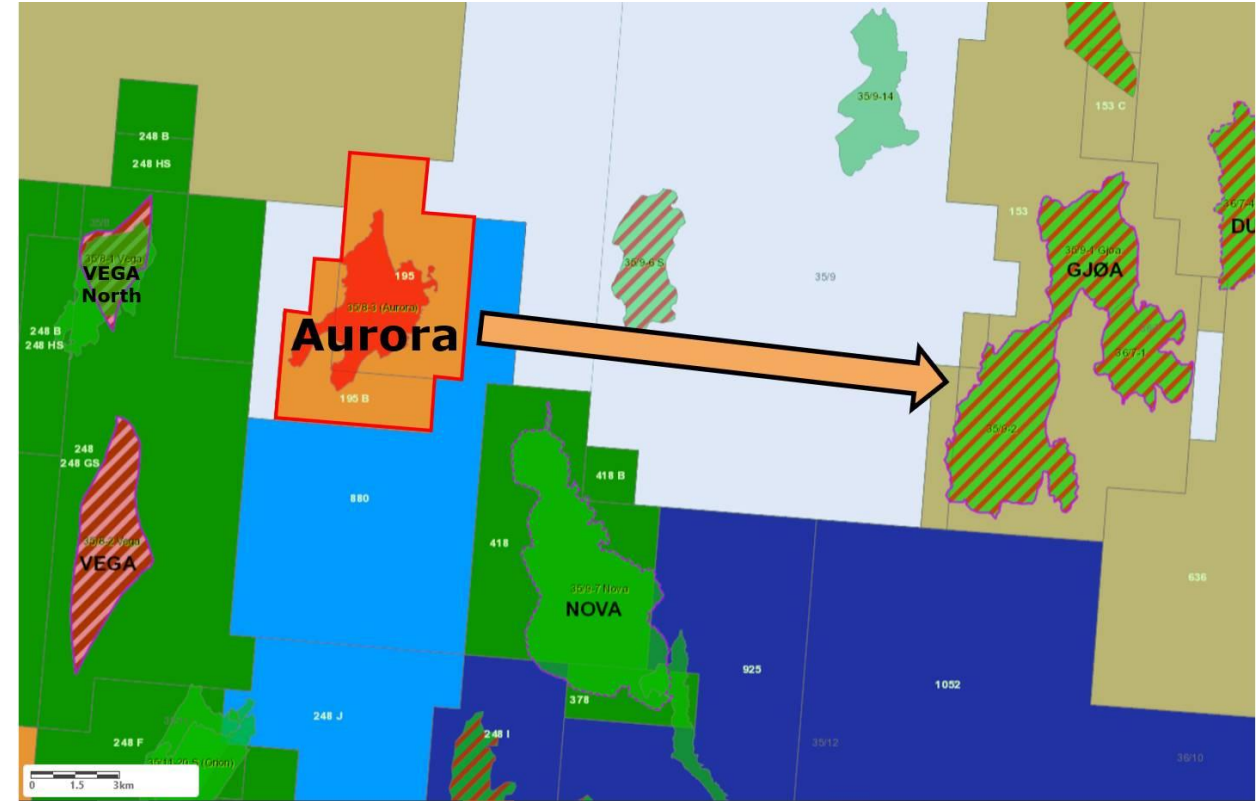
Gjøa (partner operated) - Key asset and area hub

- Solid operations executed by Neptune
- High production, high regularity
- P1 project on track
 - Ongoing production drilling (2 wells)
 - Production start Q4 2020
- OKEA's Aurora acquisition
 - Strategic positioning in the Gjøa Area

Aurora - Fast track tie-in to Gjøl

Strengthening OKEAs position in the Gjøa area; strategic fit with low cost field development

- SPA signed with Equinor for their 40% WI in July
- OKEA's operator experience key enabler for the deal
- Partners are Petoro (35%) and Wintershall Dea (25%). Current operator is Equinor
- Good seismic mapping of the discovery
- Appraisal/producer well (keeper) in 2021
- PDO in 2022
- Startup planned for Q2 2024



Improved financial robustness and flexibility

Bond amendment successfully concluded

- Projected breach of bond covenants during 2020 following market turmoil
- Bond amendments accepted at bondholder meetings in June

Temporary tax changes significantly improves liquidity for OKEA

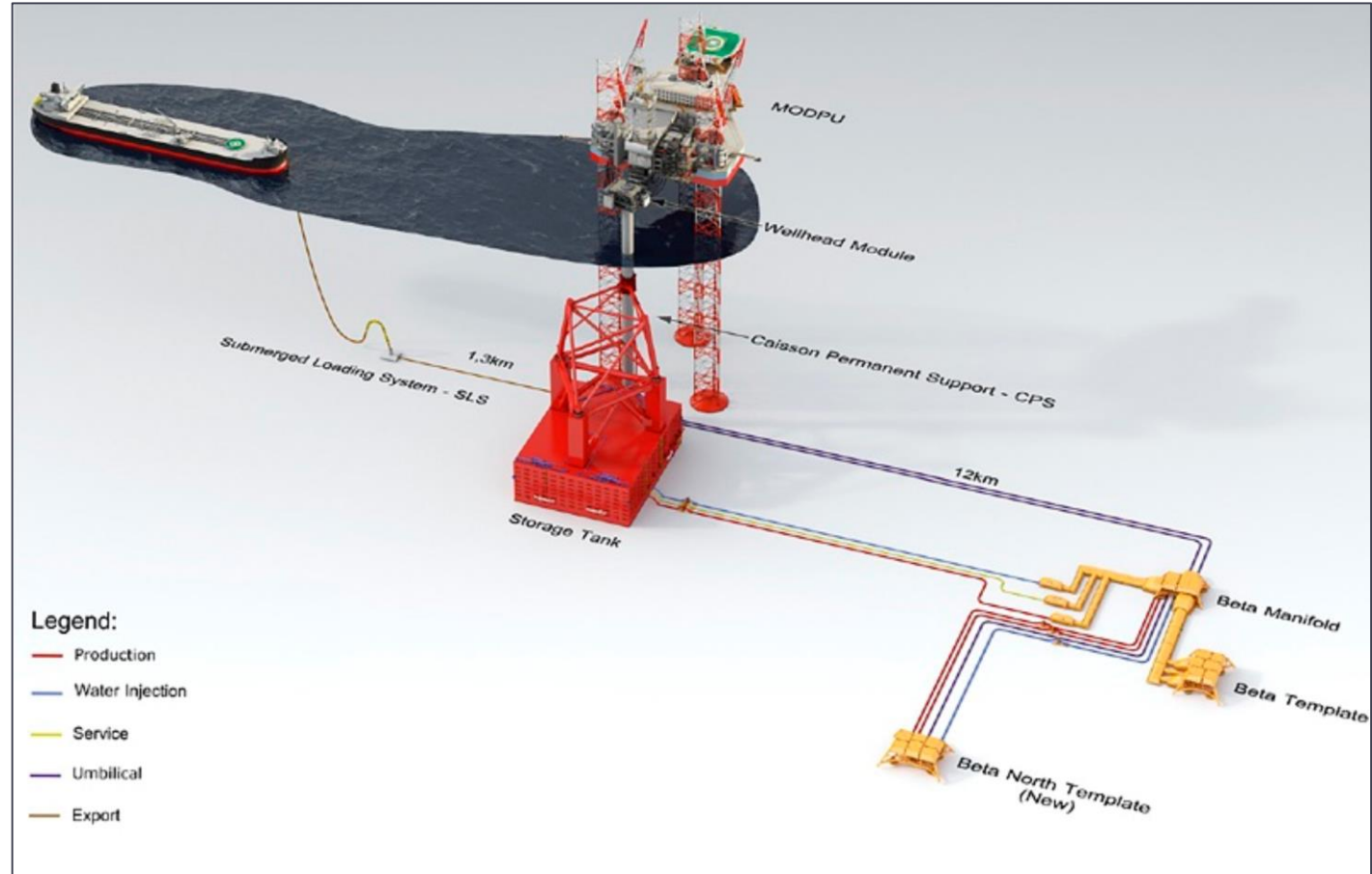
- Negative instalments underpins equal treatment of E&P companies on NCS
- Revised assessment of profitable projects
- Significantly improved cash position 2020-2022



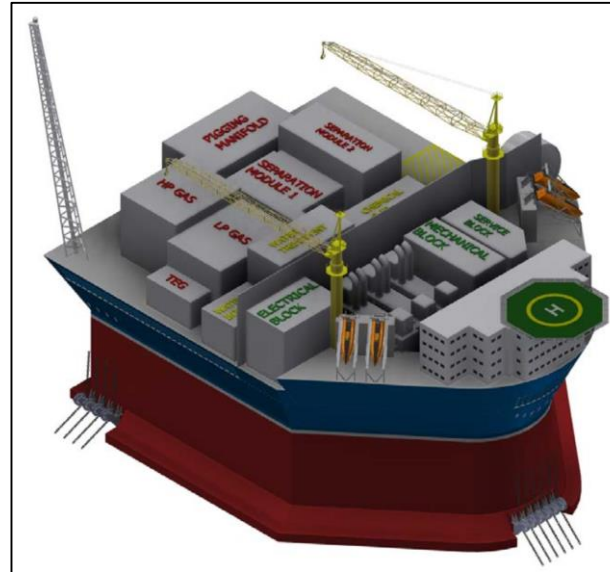
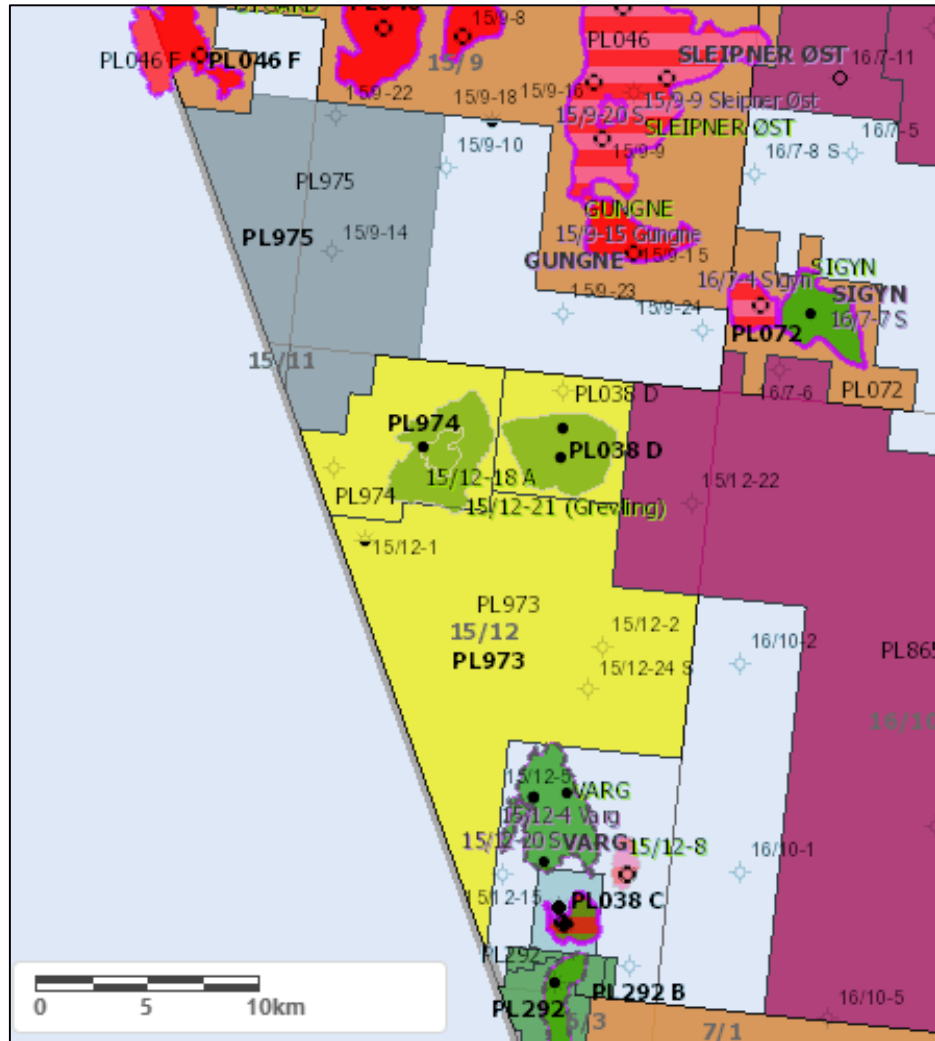
Development projects – Yme (Repsol operated)



- Work ongoing at Egersund yard with expected ready for sail away from Egersund in Q4 2020
- Production start 2021
- At plateau approx. 7 500 boepd net to OKEA



Development projects - Grevling/Storskrymten (OKEA operated)



- PL973 exploration wells (Jerv and Ilder) to be drilled in 2021 by semi-submersible drilling rig COSL Innovator
- CCS study ongoing (partly funded by Gassnova)

Outlook

Current portfolio to yield substantial production growth

Aggressive organic development requires no new equity

Continue to seek inorganic growth opportunities

Demonstrated strong operator capabilities improves strategic position

The background of the image is a dark blue-grey color with a subtle, light grey topographic map pattern. The map features various contour lines and shapes representing landmasses and water bodies, creating a textured, geographical feel.

OK
EVA

