

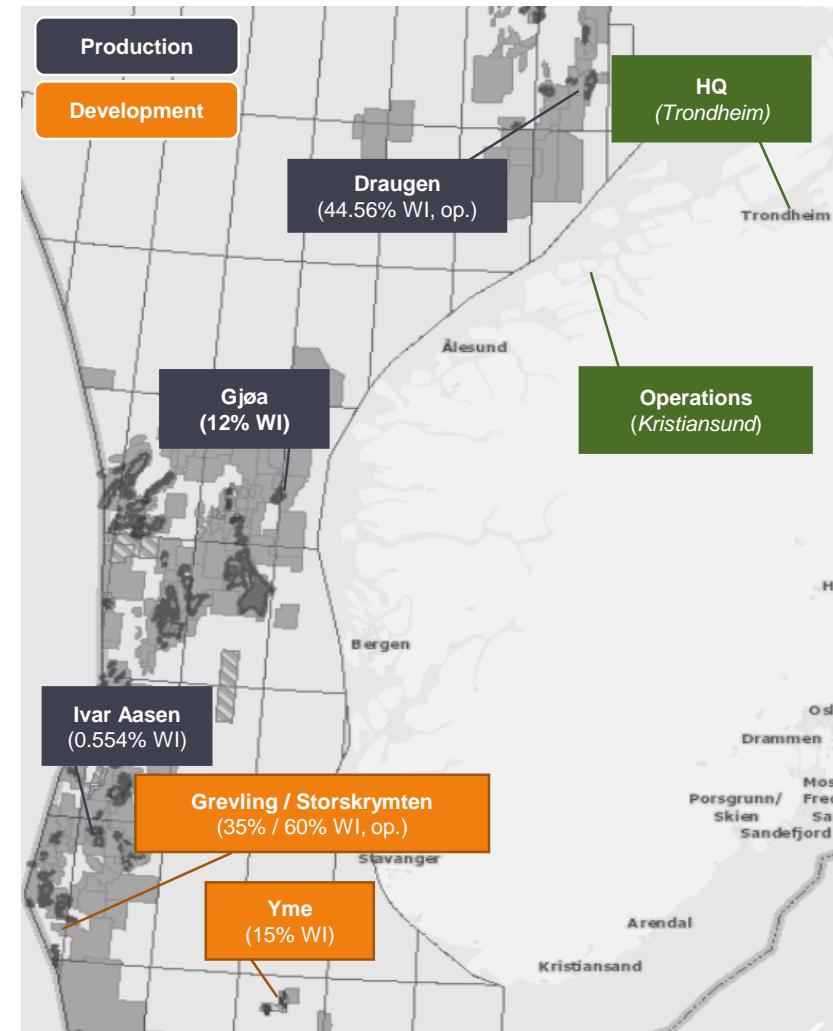


The New generation NCS operator

January 2020

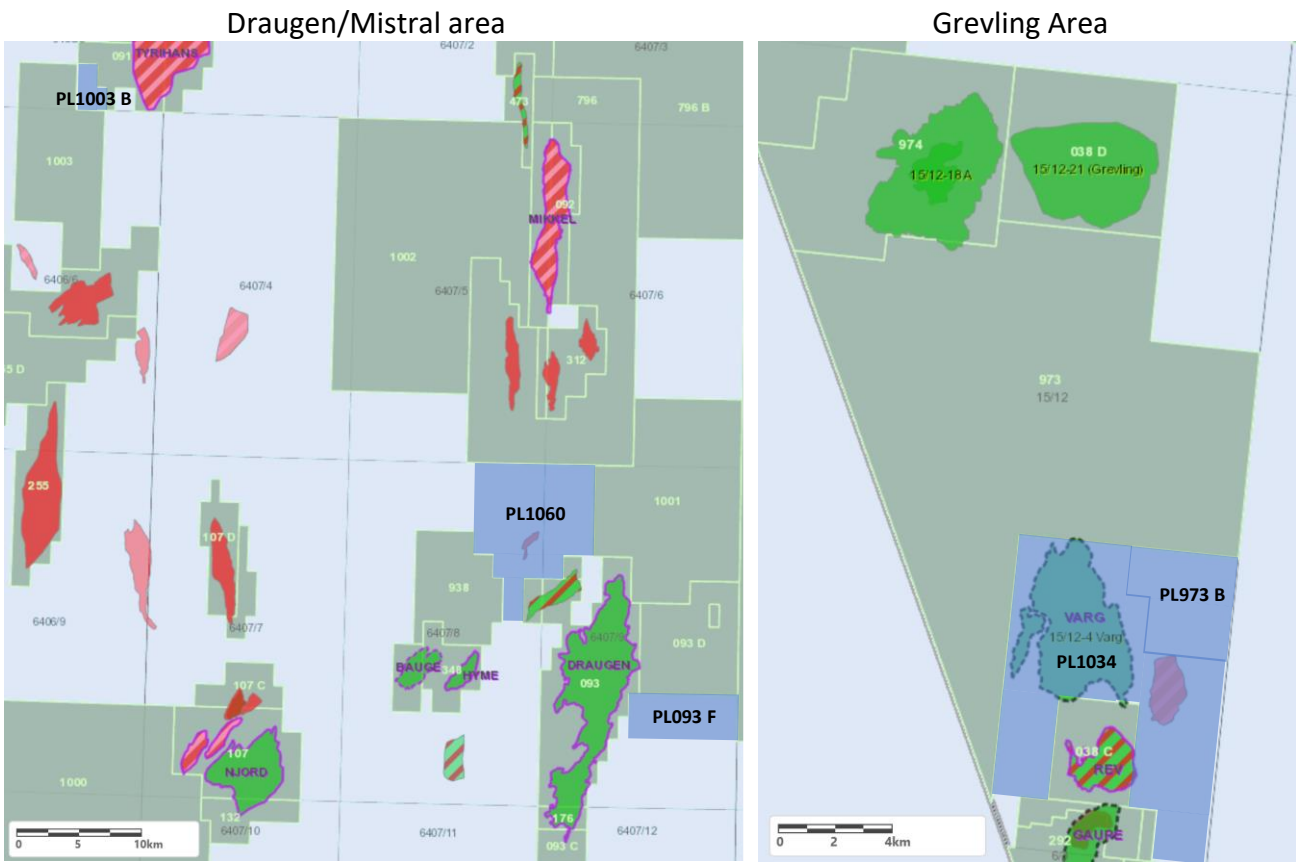


OKEA – an independent E&P company on the NCS



(1) 2019 year to date (Q1-Q3), offtake cost and insurance not included. Converted at the official Norges Bank USD-NOK exchange rate

5 licenses awarded in APA 2019 – strengthen OKEAs position in core areas



Licence	Block(s)	Operator	OKEA share
PL1060	6407/8,9	Equinor Energy AS	40%
PL1034	15/12	Chrysaor Norge AS	40%
PL093 F	6407/9	OKEA ASA	44.56%
PL1003 B	6406/3,6	OKEA ASA	60%
PL973 B	15/12	Chrysaor Norge AS	30%

OKEA is a responsible and value focused E&P company

Safe and responsible operations



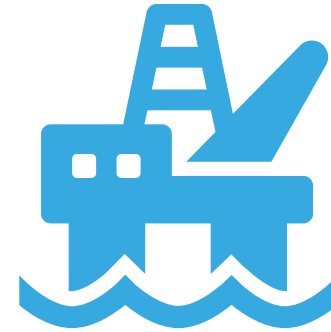
A NCS focused E&P company

Continuously improving operations



Improvement and digitalization

Value driven M&A



Target value enhancing growth

Financial flexibility and robustness



Prudent financial strategy

“The OKEA way” is a safe and responsible approach to all we do

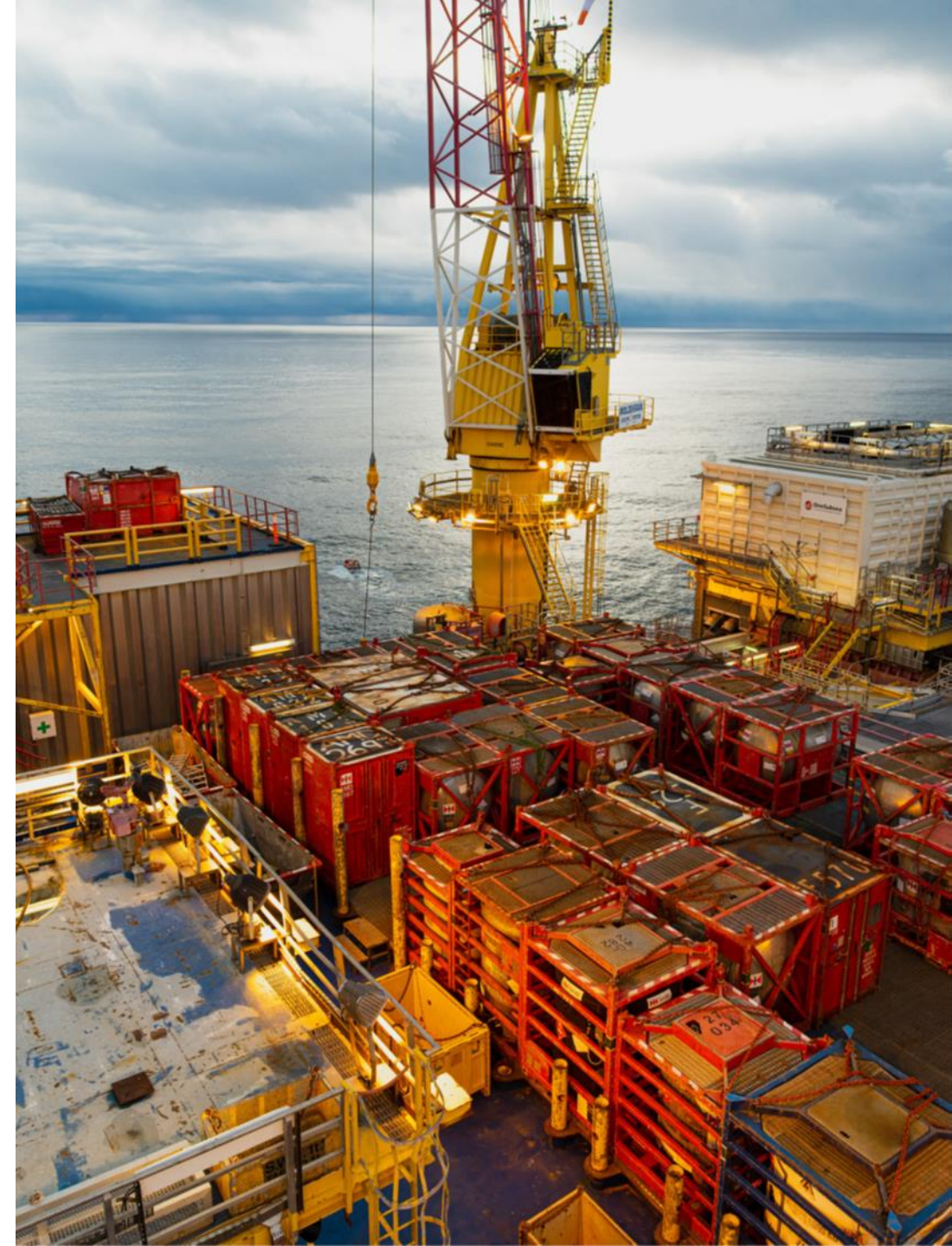
Proven operational capabilities on Draugen

- No incidents or leakages in 2019
- Strong production in 2019, 5% above target
- Average 90.8% reliability last 3 years, 94% in 2019
- Unique knowledge of Draugen upside potential
- Positive production outlook to 2040
- Several maintain integrity projects executed
- Operating cost reduced by more than 200 MNOK



Improving Draugen operational efficiency

- Optimised decision processes have reduced lead time
- Mapping of governing documents, removing redundancy
- Software applications down by 33%
- Using industry standards for development projects
- Revised roles and responsibilities
- Revitalising earlier stranded projects
- New digital platform in cooperation with ABB and HP



Draugen drilling 2019

Drilling targets and results

Success criteria

No major accidents

Fast and effective operation (finish the well in less than 7 days)

- **Infill Ø drilled in 5.38 dry hole days**
- **Skumnisse drilled in 7,17 days**

Rate of penetration (ROP):

- 100 M/HR IN 12 ¼" SECTION: **200-300 M/HR**
- 200 M/HR IN 8 ½" SECTION: **410 M/HR (peak)**

Fit for purpose 2-strings well design
OKEA way with performance midset
Involvement of OKEA key personell
Good rig in Deapsea Nordkapp
Excellent mud, cement and drilling tools

OKEA is committed to operate safely and responsibly

Safety

Safe and sustainable business with zero harm to people or assets

- Serious incident frequency (SIF) for Draugen on “0” for 2019 (as for 2018 and 2017)



Environment

Energy efficient production with focus on reducing environmental footprint

Draugen – Targeting lower emissions

Despite the “nature” working against late life producers – OKEA aim to improve

- Liquid fuel will be replaced with gas in 2020
- Environmental strategy & management plan implemented
- New environmental projects initiated in 2019
- Lifetime extension
- Draugen as area hub

Gjøa – Industry leading low emission asset

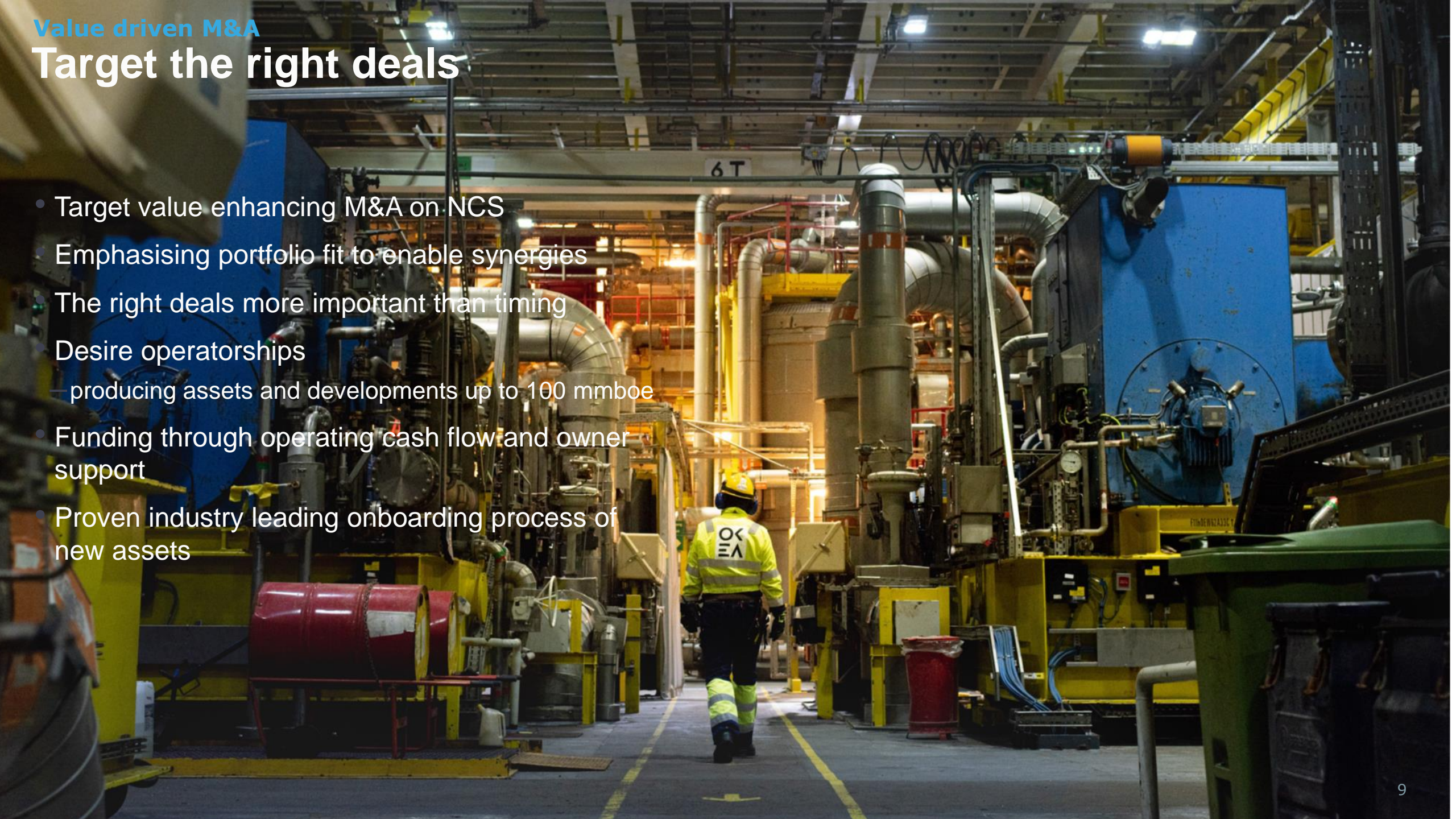
- Gas supplier to UK – substituting coal
- Electrified with power from shore, reducing direct emissions

Ivar Aasen – Power from shore sanctioned

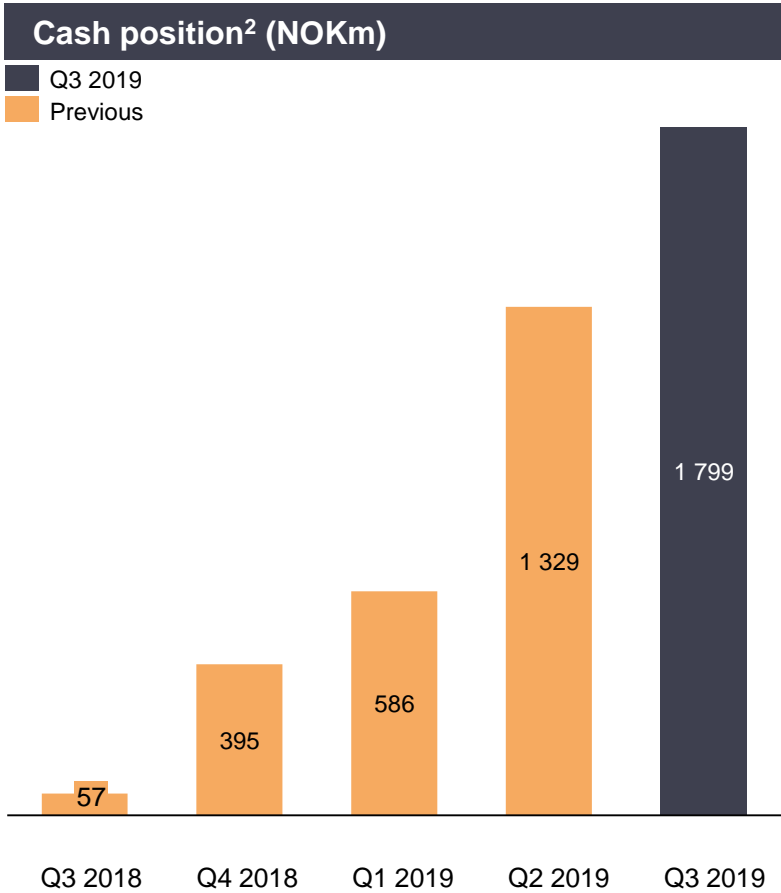
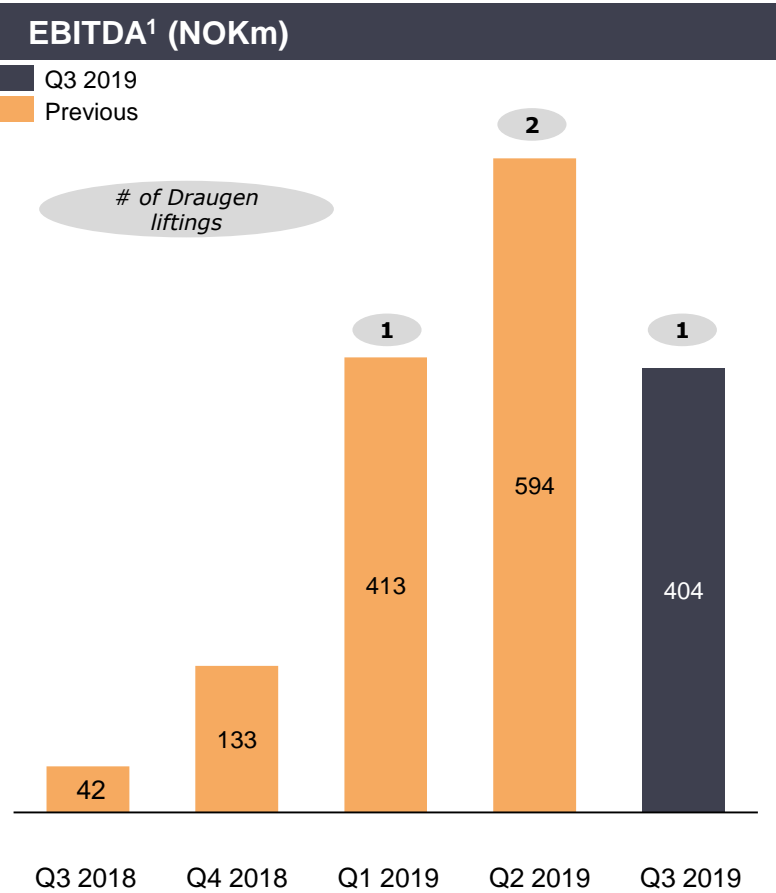
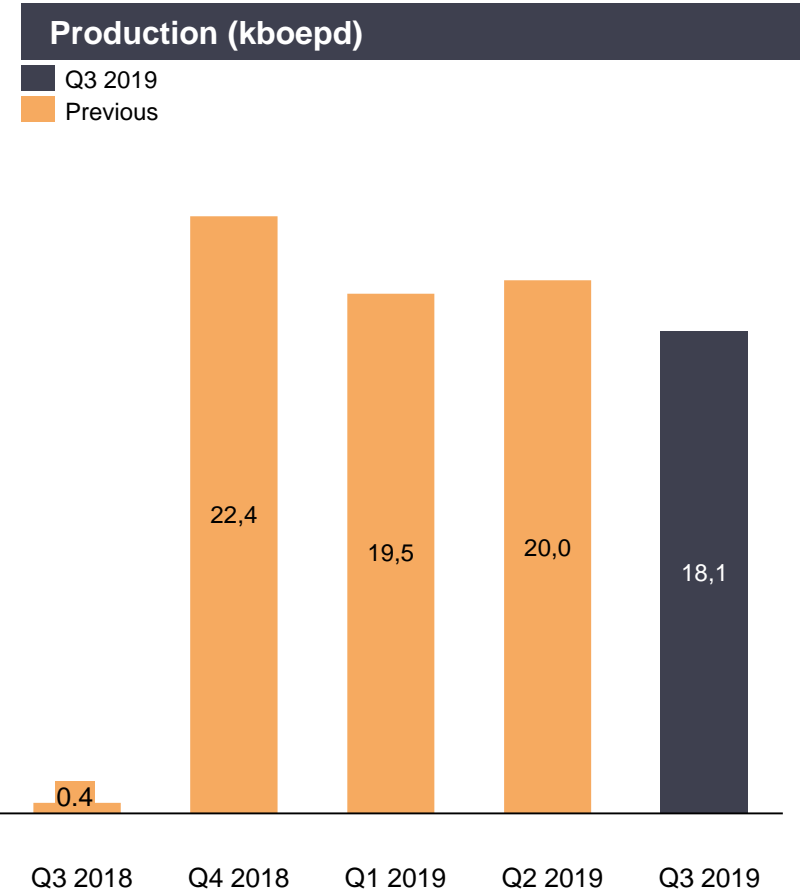
- Sanctioned investment to electrify in 2022 with renewable power from shore

Target the right deals

- Target value enhancing M&A on NCS
- Emphasising portfolio fit to enable synergies
- The right deals more important than timing
- Desire operatorships
 - producing assets and developments up to 100 mmboe
- Funding through operating cash flow and owner support
- Proven industry leading onboarding process of new assets



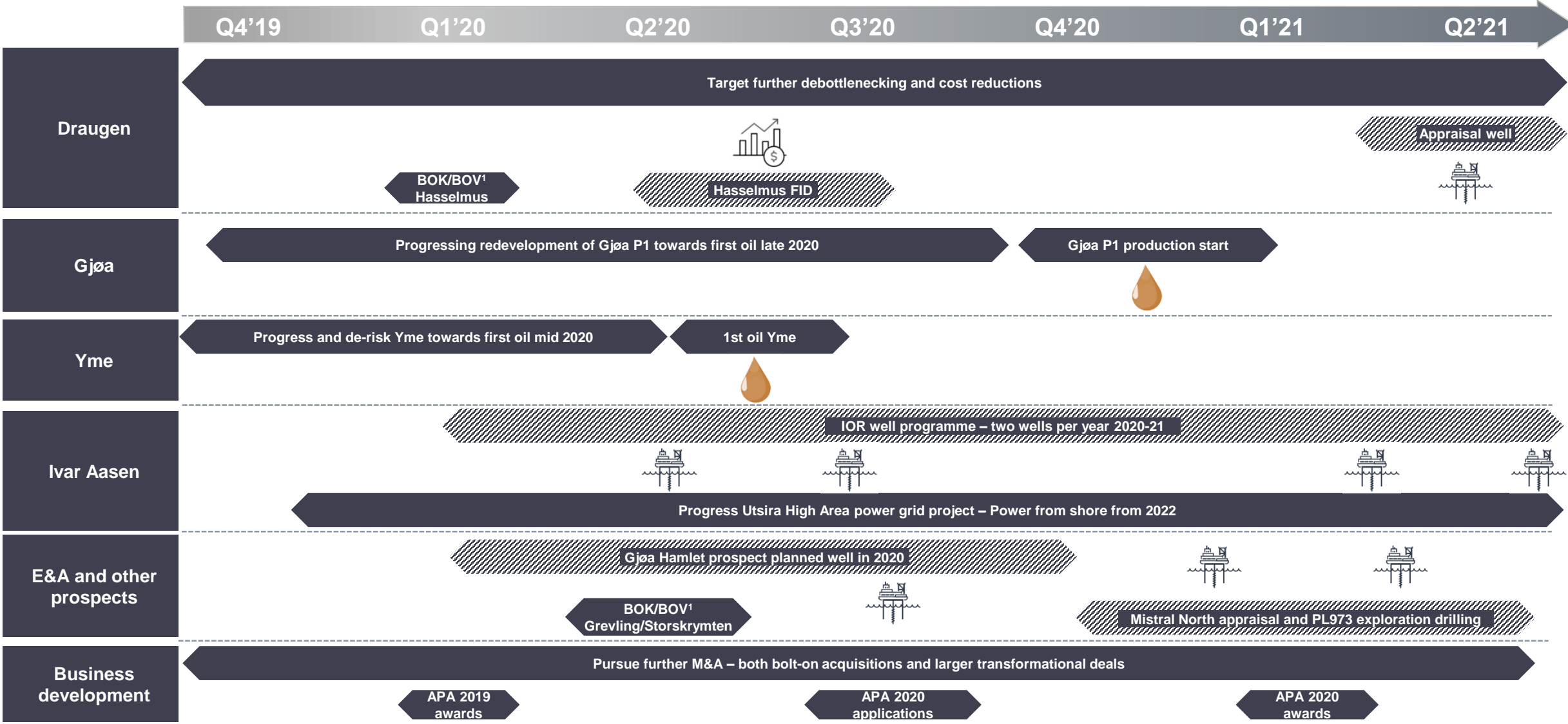
Strong financial performance



120MUSD bond issue in Q4 2019 gives financial flexibility going forward

(1) APM: EBITDA is defined as earnings before interest, taxes, depreciation, depletion, amortisation and impairments. Net debt is defined as interest bearing debt less cash & cash equivalents
(2) Excluding restricted cash

High level of activity in coming years



Note: Indicative timeline. Milestones may be subject to approval by the Ministry of Petroleum and Energy and licence decisions
(1) BOK = Concretisation decision, BOV = Decision to continue, BOG = Decision to implement

OKEA investment highlights

Safe and responsible operations on NCS

- NCS-focused E&P company with strong cash flow from ca. 20 000 boed in net production
- A responsible operator focusing on safety and lowest possible environmental footprint
- Proven value creation in 2019 as operator of the Draugen field

Operational improvement & digitalization

- Improvement programme utilize innovative tools to increase operational efficiency
- A step-wise approach to digitalization of operation on the operated Draugen field

Value driven M&A growth

- Actively targeting value enhancing growth through M&A, across production and developments up to 100 million boe
- Experienced operational organization suited for new operatorships and capturing synergies

Prudent financial strategy

- Financial flexibility through new bond issue (RBL can replace OKEA 03 if OKEA decides – preapproved of bond holders)



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