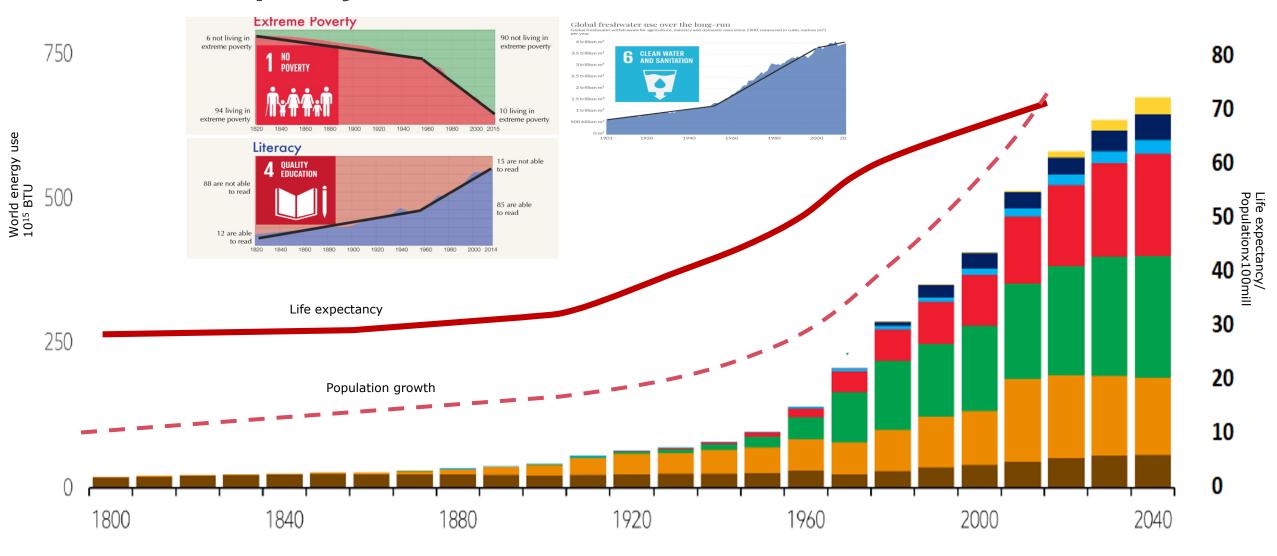




Human life quality accelerated as oil became available



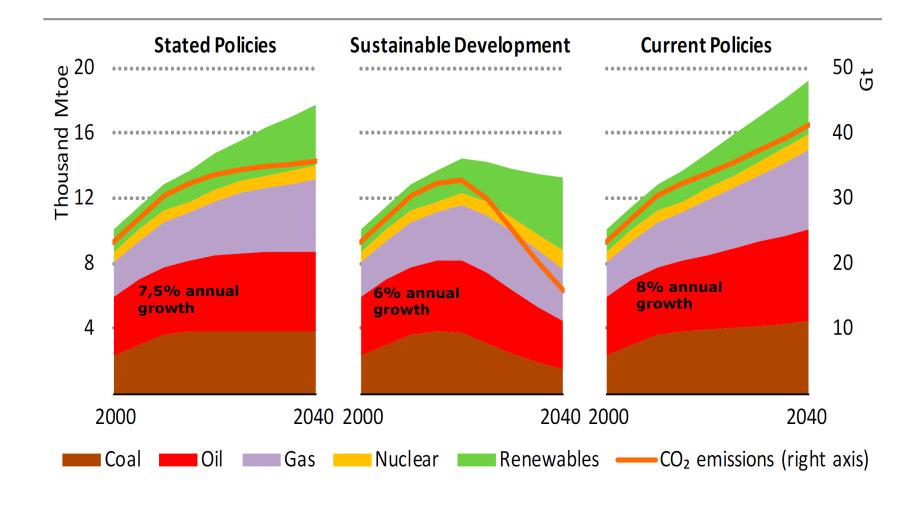


Oil demand is persistently high with any global CO₂- policy

Natural decline of oil production

In any scenario, significant investments in Oil production is required





OKEA – an independent E&P company on the NCS

OKEA at a glance

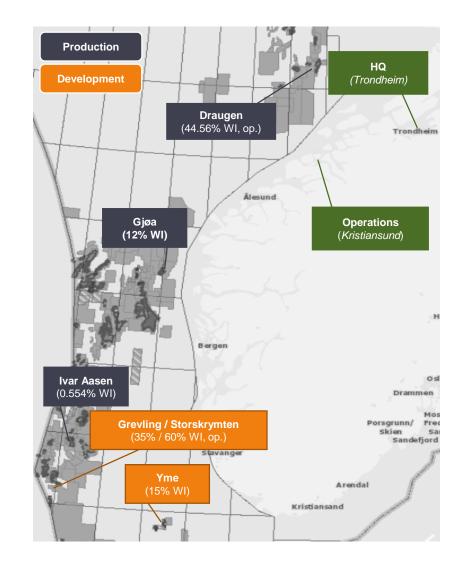
- Founded in 2015 by a management team with a strong track record in creating value from both organic growth and M&A on the NCS
- NOK 4.5bn transaction with Shell in 2018 transformed OKEA into a material player and tier 1 operator on the NCS
- 207 permanent employees across a full cycle E&P operator organisation (87 offshore, 120 onshore)
- Corporate headquarters in Trondheim and operations centre in Kristiansund, with smaller offices in Oslo and Stavanger
- Diversified portfolio of production, development and pre-development assets
- Strategy targets further growth through M&A and low-cost field developments
- Completed IPO on the Oslo Stock Exchange in June 2019
- Further de-risking events during next 18 months with Yme and Gjøa P1 due on stream and continued maturation of Draugen initiatives











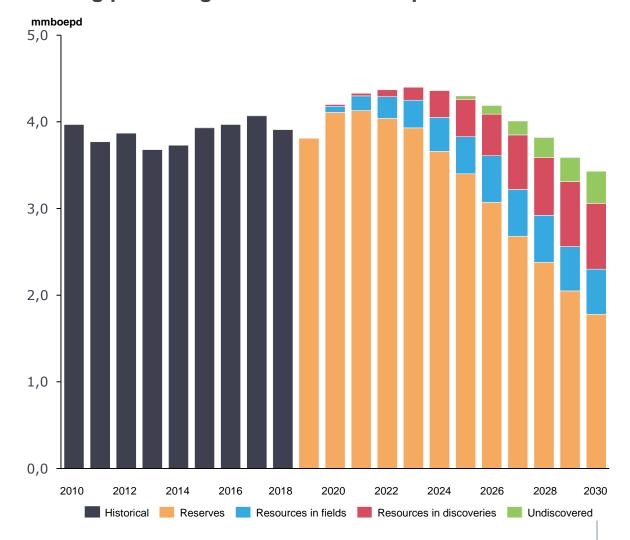
Changes in NCS dynamics create opportunity for OKEA

From majors to pure E&P companies

- Future prospects of NCS remains highly attractive
- Exit or reduced exposure among major IOCs
- Opens up opportunities for pure E&Ps
- OKEA marked as a growth company through asset acquisition from Shell



Taking part in significant future NCS production



OKEA is a responsible and value focused E&P company

Safe and responsible operations

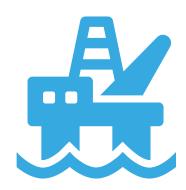


Value driven M&A

Financial flexibility and robustness









A NCS focused E&P company

Continuously improving operations

Target value enhancing growth

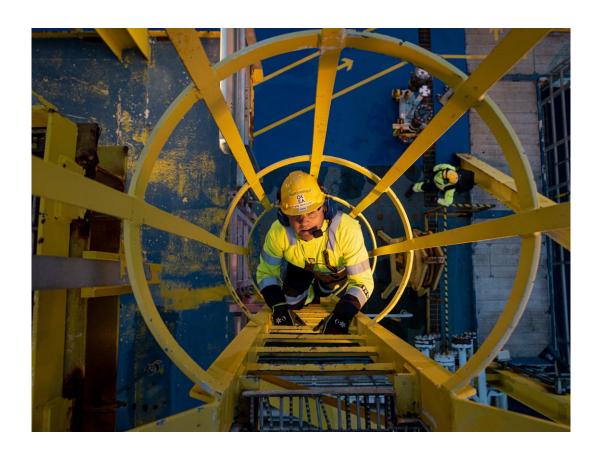
Prudent financial strategy

"The OKEA way" is a safe and responsible approach to all we do



The OKEA ambition – where we are going

- Further optimizing Draugen operations
- The back-bone of the portfolio
- Through continued operational excellence significant cash will be generated
- Production growth
- Value over volumes
- Ability to capitilise on Draugen experience
- Pursue additional operatorships



Safe and responsible operations

Proven operational capabilities on Draugen

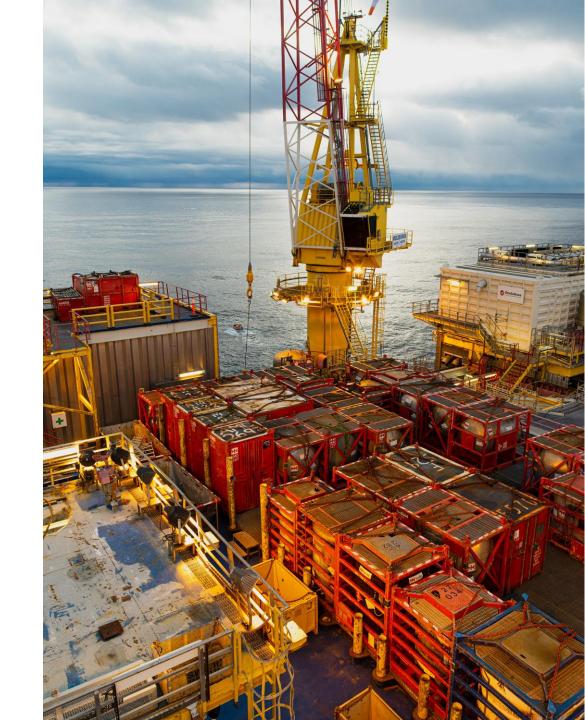
- No incidents or leakages in 2019
- Strong production in 2019, 5% above target
- Average 90.8% reliability last 3 years, 94% in 2019
- Unique knowledge of Draugen upside potential
- Positive production outlook
- Several maintain integrity projects executed
- Cost reduced by more than 200 MNOK
- Excellent run drilling operations in Q4 2019



Improvement and digitalization

Improving Draugen operational efficiency

- Optimised decision processes have reduced lead time
- Mapping of governing documents, removing redundancy
- Software applications down by 33%
- Using industry standards for development projects
- Revised roles and responsibilities
- Revitalising earlier stranded projects

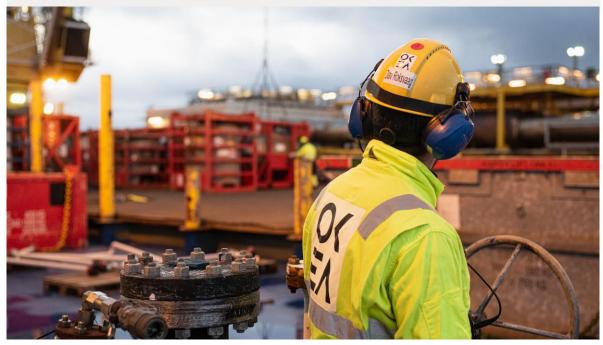


OKEA is committed to operating safely and responsibly

Safety

Safe and sustainable business with zero harm to people or assets

 Serious incident frequency (SIF) for Draugen on "0" for 2019 (as for 2018 and 2017)



Environment

Energy efficient production with focus on reducing environmental footprint

Draugen – Targeting lower emissions

Despite the "nature" working against late life producers – OKEA aim to improve

- Liquid fuel will be replaced with gas in 2020
- Environmental strategy & management plan implemented
- New environmental projects initiated in 2019
- Lifetime extension
- Draugen as area hub

Gjøa – Industry leading low emission asset

- Gas supplier to UK substituting coal
- Electrified with power from shore, reducing direct emissions

Ivar Aasen - Power from shore sanctioned

- Sanctioned investment to electrify in 2022 with renewable power from shore



OKEAs smart digital journey enables both business and technical innovation



targeting



Reduced opex

- Redused number of software applications
- Condition based monitoring
- Perfomance contracts on equipments, systems and services
- Moving functionality and people from offshore to onshore

Increased production

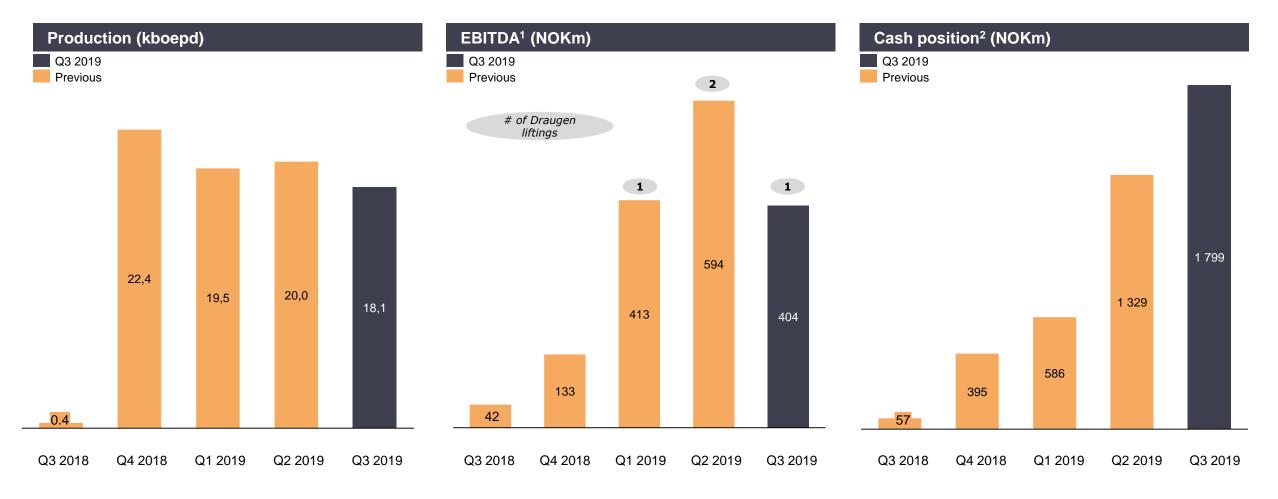
 Faster and better operational improvements

Increased innovation from suppliers



Financial flexibility and robustness

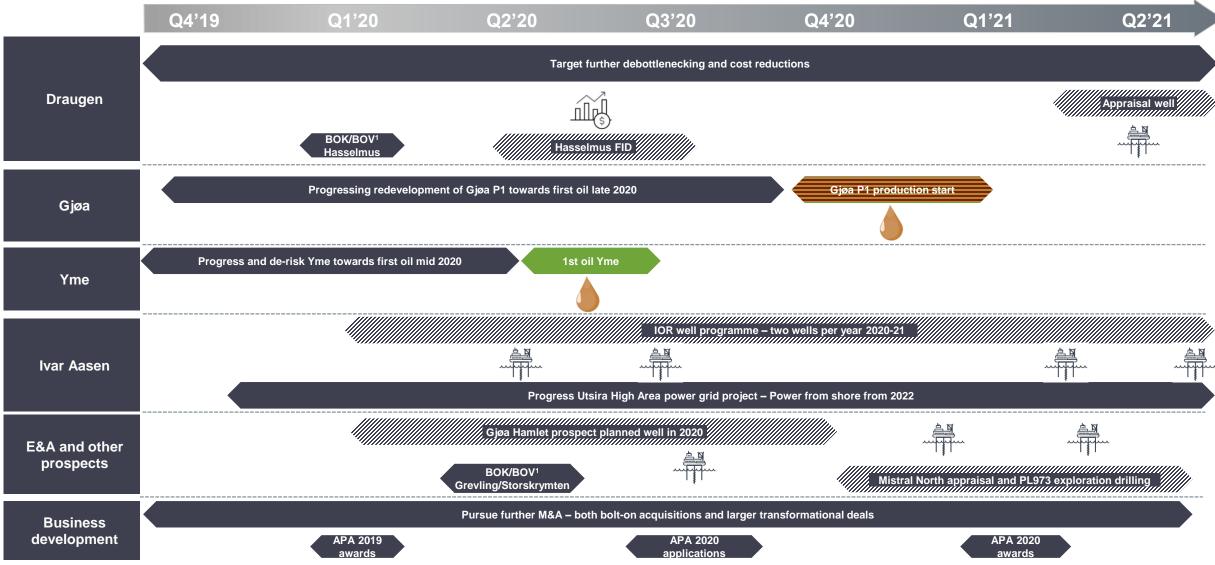
Strong financial performance



120MUSD bond issue in Q4 2019 gives financial flexibility going forward

Outlook

High level of activity in coming years



OKEA investment highlights

Safe and responsible operations on NCS

- NCS-focused E&P company with strong cash flow from ca. 20 000 boed in net production
- A responsible operator focusing on safety and lowest possible environmental footprint
- Proven value creation in 2019 as operator of the Draugen field

Operational improvement & digtialization

- Radical improvement programme utilize innovative tools to increase operational efficiency
- A step-wise approach to digitalization of operation on the operated Draugen field

Value driven M&A growth

- Actively targeting value enhancing growth through M&A, across production and developments up to 100 million boe
- Experienced operational organization suited for new operatorships and capturing synergies

Prudent financial strategy

 Financial flexibility through new bond issue (RBL can replace OKEA 03 if OKEA decides – preapproved of bond holders)



okea.no

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